

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
October 12 and 13, 2011

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at **1.p.m.** on Wednesday, October 12, 2011 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of August 10, 2011 business meeting
3. Opportunity for public comment
4. Denbury Onshore, LLC - CO2 project update
5. Montana Tech – CO2 project
6. Bond report
7. Docket summary
8. Financial report
9. Staff reports
10. Other business
11. Exempt staff performance evaluations

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, October 13, 2011, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 310-2011

APPLICANT: WHITING OIL & GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 311-2011

APPLICANT: WHITING OIL & GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 13 and 24, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 312-2011

APPLICANT: WHITING OIL & GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 313-2011

APPLICANT: WHITING OIL & GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 29 and 32, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 314-2011

APPLICANT: WHITING OIL & GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 30 and 31, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 315-2011

APPLICANT: WHITING OIL & GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 316-2011

APPLICANT: WHITING OIL & GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 6 and 7, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 317-2011

APPLICANT: WHITING OIL & GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 33 and 34, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 318-2011

APPLICANT: WHITING OIL & GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 25 and 26, T30N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 319-2011

APPLICANT: WHITING OIL & GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 27 and 28, T30N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 320-2011 and 1-2012 FED

APPLICANT: WHITING OIL & GAS CORPORATION - ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 27 and 34, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 321-2011

APPLICANT: WHITING OIL & GAS CORPORATION - SHERIDAN COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 26 and 35, T31N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 322-2011

APPLICANT: WHITING OIL & GAS CORPORATION - SHERIDAN COUNTY, MONTANA

Upon the application of **Whiting Oil & Gas Corporation** to create a temporary spacing unit comprised of all of Sections 16 and 21, T31N-R57E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 323-2011

APPLICANT: STEPHENS ENERGY COMPANY LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Stephens Energy Company LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T32N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 324-2011

APPLICANT: STEPHENS ENERGY COMPANY LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Stephens Energy Company LLC** to create a temporary spacing unit comprised of all of Sections 4 and 9, T32N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 325-2011

APPLICANT: STEPHENS ENERGY COMPANY LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Stephens Energy Company LLC** to create a temporary spacing unit comprised of all of Sections 16 and 21, T33N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 326-2011

APPLICANT: STEPHENS ENERGY COMPANY LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Stephens Energy Company LLC** to create a temporary spacing unit comprised of all of Sections 17 and 20, T33N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 327-2011

APPLICANT: STEPHENS ENERGY COMPANY LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Stephens Energy Company LLC** to create a temporary spacing unit comprised of all of Sections 28 and 33, T33N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 328-2011

APPLICANT: STEPHENS ENERGY COMPANY LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Stephens Energy Company LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T33N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 329-2011

APPLICANT: STEPHENS ENERGY COMPANY LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Stephens Energy Company LLC** to create a temporary spacing unit comprised of all of Sections 30 and 31, T33N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 330-2011

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a permanent spacing unit comprised of all of Sections 3 and 4, T23N-R57E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Bullwinkle-Yahoo #4-1-HSU well.

Docket 331-2011

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a permanent spacing unit comprised of all of Sections 3, 4, 9 and 10, T24N-R55E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Whiplash-Gizmo #10-13-HSU well.

Docket 332-2011

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a permanent spacing unit comprised of all of Sections 22, 23, 26 and 27, T24N-R55E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Buffalo-Zak #26-13-HLSU well.

Docket 333-2011

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a permanent spacing unit comprised of all of Sections 23, 24, 25 and 26, T24N-R57E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Fearless-Tiny #25-13-LLSU well.

Docket 334-2011

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to create a temporary spacing unit comprised of all of Sections 6 and 7, T33N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 335-2011

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to create a temporary spacing unit comprised of all of Sections 2 and 11, T35N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 336-2011

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to create a temporary spacing unit comprised of all of Sections 15 and 22, T35N-R56E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 337-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 2, T10N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 338-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 2, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 339-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 26 and 35, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 340-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 15 and 22, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 341-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 16 and 21, T21N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 342-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Sections 8 and 17, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 343-2011

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 21, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 344-2011

APPLICANT: CIRQUE RESOURCES LP – GARFIELD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 14, T14N-R31E, Garfield County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 345-2011

APPLICANT: CIRQUE RESOURCES LP – GARFIELD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 28, T14N-R32E, Garfield County, Montana, to drill a horizontal Heath Formation well thereon at any location not closer than 330' to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 346-2011 and 2-2012 FED

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Order 346-2005 and BLM Order 12-2005 FED which established a temporary spacing unit comprised of Sections 10 and 15, T27N-R54E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 347-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to vacate Board Order 353-2005 which established a temporary spacing unit comprised of Sections 29 and 32, T27N-R53E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 348-2011 and 1-2006 FED Amendment #1

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 426-2005 and BLM Order 1-2006 FED which established a temporary spacing unit comprised of Sections 1 and 12, T27N-R53E, Richland County, Montana, to authorize 200' heel/toe and 1320' lateral setbacks. Applicant requests placement on the Default Docket.

Docket 349-2011 and 11-2005 FED Amendment #1

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 345-2005 and BLM Order 11-2005 FED which established a temporary spacing unit comprised of Sections 6 and 7, T27N-R54E, Richland County, Montana to authorize 200' heel/toe and 1320' lateral setbacks. Applicant requests placement on the Default Docket.

Docket 350-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend the following Board Orders which established temporary spacing units for horizontal Bakken/Three Forks formation wells with 660' setbacks in Richland County, Montana, to allow said horizontal wells to instead be located anywhere in the temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof:

Board Order 349-2005: Sections 13 and 24, T27N-R54E
Board Order 350-2005: Sections 30 and 31, T27N-R53E
Board Order 354-2005: Sections 30 and 31, T27N-R54E
Board Order 425-2005: Sections 3 and 10, T27N-R53E
Board Order 428-2005: Sections 29 and 32, T27N-R54E

Applicant requests placement on the Default Docket.

Docket 351-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend the following Board Orders which established temporary spacing units for horizontal Bakken/Three Forks formation wells with 660' setbacks in Richland County, Montana, to allow said horizontal wells to instead be located anywhere in the temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof:

Board Order 329-2005: Sections 13 and 24, T26N-R53E
Board Order 330-2005: Sections 17 and 20, T27N-R54E
Board Order 331-2005: Sections 16 and 21, T27N-R54E
Board Order 347-2005: Sections 5 and 8, T27N-R54E
Board Order 348-2005: Sections 14 and 23, T27N-R54E

Applicant requests placement on the Default Docket.

Docket 352-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend the following Board Orders which established temporary spacing units for horizontal Bakken/Three Forks formation wells with 660' setbacks in Richland County, Montana, to allow said horizontal wells to instead be located anywhere in the temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof.

Board Order 429-2005: Sections 18 and 19, T26N-R54E
Board Order 432-2005: Sections 26 and 35, T27N-R54E
Board Order 436-2005: Sections 4 and 9, T26N-R55E
Board Order 438-2005: Sections 2 and 11, T26N-R55E
Board Order 439-2005: Sections 18 and 19, T27N-R54E

Applicant requests placement on the Default Docket.

Docket 353-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend the following Board Orders which established temporary spacing units for horizontal Bakken/Three Forks formation wells with 660' setbacks in Richland County, Montana, to allow said horizontal wells to instead be located anywhere in the temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. :

Board Order 7-2009: Sections 17 and 20, T26N-R55E
Board Order 67-2010: Sections 4 and 9, T25N-R55E
Board Order 71-2010: Sections 14 and 23, T26N-R55E
Board Order 73-2010: Sections 28 and 33, T26N-R55E
Board Order 90-2010 : Sections 24 and 25, T25N-R56E

Applicant requests placement on the Default Docket.

Docket 354-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend the following Board Orders which established temporary spacing units for horizontal Bakken/Three Forks formation wells with 660' setbacks in Richland County, Montana, to allow said horizontal wells to instead be located anywhere in the temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof.

Board Order 55-2006: Sections 3 and 10, T26N-R56E
Board Order 113-2006: Sections 6 and 7, T26N-R55E
Board Order 116-2006: Sections 19 and 20, T25N-R56E
Board Order 119-2006: Sections 6 and 7, T25N-R56E
Board Order 6-2009: Sections 13 and 24, T26N-R54E

Applicant requests placement on the Default Docket.

Docket 355-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of Sections 4 and 5, T25N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 356-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of Sections 27 and 34, T26N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 357-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 12 and 13, T23N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 358-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 2 and 11, T27N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 359-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 20 and 29, T27N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 360-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Section 34, T27N-R53E and Section 3, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion.

Docket 361-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Section 5, T26N-R53E and Section 32, T27N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 362-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Section 34, T26N-R55E and Section 3, T25N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 4 and 9, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 364-2011

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 18 and 19, T27N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 365-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 94-2010, which created a temporary spacing unit comprised of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, for a horizontal Bakken/Three Forks formation well with 660' setbacks, to instead authorize said horizontal well to be located anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 366-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 40-2010, which created a temporary spacing unit comprised of Sections 4 and 9, T27N-R59E, Roosevelt County, Montana, for a horizontal Bakken/Three Forks formation well with 660' setbacks, to instead authorize said horizontal well to be located anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 367-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 315-2010, which created a temporary spacing unit comprised of Sections 5 and 8, T27N-R59E, Roosevelt County, Montana, for a horizontal Bakken/Three Forks formation well with 660' setbacks, to instead authorize said horizontal well to be located anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 368-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 160-2010, which created a temporary spacing unit comprised of Sections 17 and 20, T27N-R59E, Roosevelt County, Montana, for a horizontal Bakken/Three Forks formation well with 660' setbacks, to instead authorize said horizontal well to be located anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 369-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 102-2010, which created a temporary spacing unit comprised of Sections 29 and 32, T27N-R59E, Roosevelt County, Montana, for a horizontal Bakken/Three Forks formation well with 660' setbacks, to instead authorize said horizontal well to be located anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 370-2011

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well at any location within said temporary spacing unit but not close than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 371-2011

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well at any location within said temporary spacing unit but not close than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 372-2011

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well at any location within said temporary spacing unit but not close than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 373-2011

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 26 and 35, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well at any location within said temporary spacing unit but not close than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 374-2011

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND & ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Section 34, T27N-R58E and all of Section 3, T26N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks formation well at any location within said temporary spacing unit but not close than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 375-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks formation well at any location within said temporary spacing unit but not close than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 376-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 26 and 27, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks formation well at any location within said temporary spacing unit but not close than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 377-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 33 and 34, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks formation well at any location within said temporary spacing unit but not close than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 378-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks formation well at any location within said temporary spacing unit but not close than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 379-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 6 and 7, T27N-R59E, Roosevelt County, Montana, to drill an additional horizontal Bakken/Three Forks formation well at any location within said temporary spacing unit but not close than 200' (heel/toe setback) and 660' (lateral setback) from the exterior boundaries thereof as an exception to Board Order 74-2009 and A.R.M. 36.22.703, and to provide that the overlapping temporary spacing unit shall be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 380-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 5 and 8, T27N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation through the Oasis Smestad #2758 13-5H well.

Docket 381-2011

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 10 and 11, T27N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation through the McCracken #2758 21-10H well.

Docket 382-2011 and 4-2012 FED

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to drill an additional horizontal Bakken/Three Forks formation well in the permanent spacing unit comprised of all of Sections 13, 14, 23 and 24, T27N-R59E, Roosevelt County, Montana, at any location within said permanent spacing unit but not closer than 660' to the boundaries thereof.

Docket 383-2011

APPLICANT: XTO ENERGY INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 143-2010, which established a temporary spacing unit comprised of all of Sections 24 and 25, T28N-R57E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks formation well at any location in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion, Applicant requests placement on the Default Docket.

Docket 384-2011

APPLICANT: XTO ENERGY INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 145-2010, which established a temporary spacing unit comprised of all of Sections 4 and 9, T29N-R57E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks formation well at any location in said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 385-2011

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well anywhere within said spacing unit but not closer than 660' to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 386-2011

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Section 24, T23N-R58E and all of Section 19, T23N-R59E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Sherlock #13X-24 well.

Docket 387-2011

APPLICANT: EOG RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 32 and 33, T26N-R54E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Therese #2-32H well.

Docket 388-2011

APPLICANT: JUSTICE SWD, LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Justice SWD, LLC**, to convert the Christensen Trust 15-9 well (API #25-091-21814) in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 9, T34N-R57E, Sheridan County, Montana, (Wildcat) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 4100-5200 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 389-2011

APPLICANT: KEESUN CORPORATION – GLACIER COUNTY, MONTANA

Upon the application of **KeeSun Corporation** to convert the F617 Hardwick well (API #25-035-21947) in the N $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 17, T32N-R5W, Glacier County, Montana, (Cut Bank Field) to a Class II saltwater disposal well in the Madison Formation at a depth of approximately 3127-3448 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 390-2011

APPLICANT: ENERGY EQUITY COMPANY – ROOSEVELT COUNTY, MONTANA

Upon the application of **Energy Equity Company** to open additional zones in the Panasuk #9 saltwater disposal well (API #25-085-21290) in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 29, T29N-R59E, Roosevelt County, Montana (Red Bank Field). These additional zones are in the Muddy Formation at approximately 5238-5309 feet and the Dakota Formation at 5538-5760 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 391-2011

APPLICANT: PRIMA EXPLORATION, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Prima Exploration, Inc.**, to convert the Grizzly 2-24H well (API #25-083-22641) in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 2, T25N-R59E, Richland County, Montana, (Wildcat) to a Class II saltwater disposal well in the Dakota/Morrison Formations at a depth of approximately 5348-5750 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 392-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.**, to re-enter the Burlington 13-19H well (API #25-083-21866) in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 19, T23N-R54E, Richland County, Montana (Lane Field), change its name to the Verschoot 1-19 SWD, and complete it as a saltwater disposal well in the Muddy Formation at a depth of approximately 4758-4884 feet and the Dakota Formation at a depth of approximately 4994-5672 ft. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 393-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC., – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.**, to convert the Ullman 33-20 well (API #25-083-21364) in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, T20N-R60E, Richland County, Montana, (Wildcat) to a Class II saltwater disposal well in the Muddy Formation at a depth of approximately 5076-5139 feet and the Dakota Formation at a depth of approximately 5314-5887 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 394-2011

APPLICANT: TOI OPERATING – WIBAUX COUNTY, MONTANA

Upon the application of **TOI Operating** to convert the Wojahn A 5-2 well (API #25-109-21041) in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 2, T13N-R60E, Wibaux County, Montana (Black Diamond Field) to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5644-5742 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 395-2011

APPLICANT: REMUDA ENERGY DEVELOPMENT, LLC - CARTER COUNTY, MONTANA

Upon the application of **Remuda Energy Development, LLC** for an exception to A.R.M. 36.22.702 to drill a gas well within the Deadman Federal Exploratory Unit at a location approximately 500' FNL and 363' FWL of Section 4, T9S-R57E, Carter County, Montana.

Docket 396-2011

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 23, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Krowen #23-12H well.

Docket 397-2011

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to authorize the drilling of up to two additional horizontal Bakken Formation wells in the permanent spacing unit established by Board Order 272-2010 and comprised of all of Section 8, T37N-R57E, Sheridan County, Montana, at any location in said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 398-2011

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to authorize the drilling of up to two additional horizontal Bakken Formation wells in the permanent spacing unit established by Board Order 273-2010 and comprised of all of Section 15, T37N-R57E, Sheridan County, Montana, at any location in said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 399-2011

APPLICANT: WINDY BUTTE RECLAMATION FACILITY, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Windy Butte Reclamation Facility, LLC** to drill the SWD #101 well in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 31, T28N-R59E, Roosevelt County, Montana, (Wildcat), as a saltwater disposal well in the Dakota Formation at a depth of approximately 5200-6016 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 400-2011

APPLICANT: POOR BOY OIL, LLP – RICHLAND COUNTY, MONTANA

Upon the application of **Poor Boy Oil, LLP** to convert the Dore #1 (API # 25-083-21281) in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 29, T24N-R59E, Richland County, Montana, (Fort Gilbert Field), to a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5263-6460 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 401-2011

APPLICANT: SANDS OIL COMPANY, PONDERA COUNTY, MONTANA

Upon the application of **Sands Oil Company** to convert the H&W Ranch 32-20 well (API # 25-073-21739) in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 20, T28N-R5W, Pondera County, Montana, (Pondera Coulee Field) to a Class II saltwater disposal well in the Rierdon and Madison Formations at a depth of approximately 2930-3180 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 402-2011

APPLICANT: SANDS OIL COMPANY, PONDERA COUNTY, MONTANA

Upon the application of **Sands Oil Company** to convert the H&W Ranch 31-20 well (API # 25-073-21734) in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 20, T28N-R5W, Pondera County, Montana, (Pondera Coulee Field) to a Class II saltwater disposal well in the Madison Formation at a depth of approximately 2882-3550 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 403-2011

APPLICANT: SANDS OIL COMPANY, PONDERA COUNTY, MONTANA

Upon the application of **Sands Oil Company** to convert the Sprague 12-21 well (API # 25-073-21745) in the NW¼SW¼ of Section 21, T28N-R5W, Pondera County, Montana, (Pondera Coulee Field) to a Class II saltwater disposal well in the Rierdon and Madison Formations at a depth of approximately 2950-3230 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 404-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to vacate Board Order 172-2010 and to create a temporary spacing unit comprised of all of Sections 12 and 13, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 405-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to vacate Board Order 172-2010 and to create a temporary spacing unit comprised of all of Sections 23 and 24, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 406-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 56-2011 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 2 and 11, T25N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 407-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 303-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 16 and 21, T25N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 408-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 304-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 26 and 35, T25N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 409-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 302-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 15 and 22, T26N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 410-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 277-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 17 and 18, T26N-R59E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 411-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 61-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 14 and 23, T28N-R55E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 412-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 175-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 14 and 23, T28N-R56E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 413-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 107-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 15 and 22, T28N-R56E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 414-2011

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 177-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 27 and 34, T28N-R56E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 415-2011

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 30-2011 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 416-2011

Continued Prior to Publication

Docket 417-2011

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 109-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 18 and 19, T28N-R57E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 418-2011

Continued Prior to Publication

Docket 419-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 143-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 24 and 25, T28N-R57E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 420-2011

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 47-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 5 and 8, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 421-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 49-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 17 and 20, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 422-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to amend Board Order 50-2010 to authorize the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 423-2011

Withdrawn prior to publication

Docket 424-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 14 and 23, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 425-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 29 and 30, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 426-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 427-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 428-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 13 and 24, T26N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 429-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 430-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 431-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 432-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 15 and 22, T28N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 433-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 1320' to the side boundaries and 200' to the toe/heel boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 434-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 3 and 10, T25N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit, with the stipulation that the first well drilled will be located 1320' from the side boundaries Applicant requests placement on the Default Docket.

Docket 435-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 11 and 14, T25N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 436-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 15 and 22, T25N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit, with the stipulation that the first well drilled will be located 1320' from the side boundaries Applicant requests placement on the Default Docket.

Docket 437-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit, with the stipulation that the first well drilled will be located 1320' from the side boundaries Applicant requests placement on the Default Docket.

Docket 438-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 35 and 36, T26N-R59E and Sections 1 and 2, T25N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit, with the stipulation that the first well drilled will be located 1320' from the side boundaries Applicant requests placement on the Default Docket.

Docket 439-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 6 and 7, T26N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 440-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 16 and 21, T26N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 441-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 19 and 30, T26N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 442-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** for authorization to drill up to four horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of Sections 20 and 29, T26N-R59E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the toe/heel boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 443-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a permanent spacing unit comprised of all of Sections 28 and 33, T25N-R58E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from the Glenn 28-33 #1-H well.

Docket 444-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R58E, Richland County, Montana, on the basis of surface acreage for production of Bakken Formation oil and associated natural gas from the Glenn 28-33 #1-H well, and to impose non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 445-2011

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a permanent spacing unit comprised of all of Sections 10 and 15, T29N-R55E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Beck 15-10 #1-H well.

Docket 446-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 10 and 15, T29N-R55E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken Formation oil and associated natural gas from the Beck 15-10 #1-H well, and to impose non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 447-2011

APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **G3 Operating, LLC** to create a temporary spacing unit comprised of all of Sections 14 and 23, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 448-2011

APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **G3 Operating, LLC** to create a temporary spacing unit comprised of all of Sections 15 and 22, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 449-2011

APPLICANT: G3 OPERATING, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **G3 Operating, LLC** to create a temporary spacing unit comprised of all of Sections 16 and 21, T30N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 450-2011 and 5-2012 FED

APPLICANT: MOUNTAIN VIEW ENERGY, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Mountain View Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken Formation well to be drilled within said spacing unit anywhere not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof as an exception to A.R.M. 36.22.703. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 451-2011

APPLICANT: J.J. BUNKIRT OIL AND GAS CORPORATION – CARBON COUNTY, MONTANA

Upon the application of **J.J. Bunkirt Oil and Gas Corporation** to convert the Shalby Day #1 well (API # 25-009-21017) located in the SW¼NE¼ of Section 26, T9S-R22E, Carbon County, Montana, (South Clark's Fork Field), to a Class II saltwater disposal well in the Greybull Formation at a depth of approximately 7826-7849 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 452-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 3, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation from the Battalion #1-3H well.

Docket 453-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the spacing unit comprised of all of Section 3, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation from the Battalion #1-3H well.

Docket 454-2011

APPLICANT: SAMSON RESOURCES COMPANY – SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to create a temporary spacing unit comprised of all of Sections 15 and 22, T35N-R58E, Sheridan County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket. .

Docket 455-2011

APPLICANT: G3 OPERATING, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **G3 Operating, LLC** for a permit to drill a horizontal well at a surface location 285' FSL and 700' FEL of Section 27, and a bottom-hole location 700' FNL and 700' FEL of Section 34, both in T30N-R56E, Roosevelt County, Montana. A protest of the application by Mr. Andy Ostby of Dagmar, Montana, was received on September 19, 2011.

Docket 314-2010
Continued from December 2010

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 34 and 35, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 405-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 2 and 11, T26N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket

Docket 406-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 3 and 10, T26N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket

Docket 407-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 4 and 9, T26N-R54E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket

Docket 408-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 1 and 12, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket

Docket 409-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 5 and 8, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket

Docket 410-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 15 and 22, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 411-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 16 and 21, T26N-R55E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 412-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 5 and 8, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 413-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 15 and 22, T25N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 414-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 4 and 9, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 415-2010
Continued from December 2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 30 and 31, T26N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket.

Docket 5-2011
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 6-2011
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to pool all interests in the permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 11-2011 and 4-2011 FED
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a permanent spacing unit comprised of all of Section 19, T30N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 63-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 64-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 65-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 67-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 69-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 72-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 31 and 32, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 73-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 74-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 77-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 22 and 27, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 78-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 23 and 24, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 79-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 80-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 81-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 82-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Section 33, T30N-R55E and all of Section 4, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 83-2011
Continued from April 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to create a temporary spacing unit comprised of all of Section 34, T30N-R55E and all of Section 3, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 155-2011
Continued from April 2011

APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **ABRAXAS PETROLEUM CORPORATION** to create a temporary spacing unit comprised of all of Sections 1, 12 and 13, T24N-R59E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 156-2011
Continued from April 2011

APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **ABRAXAS PETROLEUM CORPORATION** to create a temporary spacing unit comprised of all of Sections 6, 7 and 18, T24N-R60E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 157-2011
Continued from April 2011

APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **ABRAXAS PETROLEUM CORPORATION** to create a temporary spacing unit comprised of all of Sections 17 and 20, T24N-R60E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 166-2011
Continued prior to publication in June 2011

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries of said temporary spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 167-2011
Continued prior to publication in June 2011

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 8 and 17, T26N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries of said temporary spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 171-2011
Continued prior to publication in June 2011

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T26N-R55E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries of said temporary spacing unit. Applicant will apply for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 173-2011
Continued prior to publication in June 2011

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R55E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 174-2011
Continued prior to publication in June 2011

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Section 33, T27N-R53E and all of Section 4, T26N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location thereon not closer than 200' to the north/south boundaries and 1320' to the east/west boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion and requests placement on the Default Docket.

Docket 182-2011
Continued from June 2011

APPLICANT: NEWFIELD RMI LLC – GLACIER COUNTY, MONTANA

Upon the application of **NEWFIELD RMI LLC** to create a permanent spacing unit comprised of the W½E½ of Section 11, T33N-R7W, Glacier County, Montana, for production of oil from zones or formations above a vertical depth of 6000 feet through the wellbore of the horizontal Sheriff 1-11H well.

Docket 202-2011
Continued from June 2011

APPLICANT: XTO ENERGY INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 143-2010, which established a temporary spacing unit comprised of all of Sections 24 and 25, T28N-R57E, Roosevelt County, Montana, to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 203-2011
Continued from June 2011

APPLICANT: XTO ENERGY INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to amend Board Order 145-2010, which established a temporary spacing unit comprised of all of Sections 4 and 9, T29N-R57E, Roosevelt County, Montana, to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) from the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 225-2011
Continued from August 2011

APPLICANT: TAQA NORTH, USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA NORTH, USA, INC.** to create a permanent spacing unit comprised of all of Section 12, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from the Ward #12-5H well.

Docket 240-2011
Continued from August 2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 8 and 17, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage, for production of Bakken Formation oil and associated natural gas from the Gobbs 17-8 #1-H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 242-2011
Continued from August 2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **BRIGHAM OIL & GAS, LP** to pool all interests in the permanent spacing unit comprised of all of Sections 19 and 30, T26N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken Formation oil and associated natural gas from the Johnson 30-19 #1H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 280-2011
Continued from August 2011

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **OASIS PETROLEUM, INC.** to amend Board Order 305-2010, which established a temporary spacing unit comprised of all of Sections 27 and 34, T26N-R58E, Richland County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. .

Docket 281-2011
Continued from August 2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **OASIS PETROLEUM, INC.** to amend Board Order 97-2010, which established a temporary spacing unit comprised of all of Sections 12 and 13, T27N-R58E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. .

Docket 289-2011 and 26-2011 FED
Continued from August 2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **OASIS PETROLEUM, INC.** to create a permanent spacing unit comprised of all of Sections 13, 14, 23 and 24, T27N-R59E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Wilson Federal 14-23H well.

Docket 290-2011
Continued from August 2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **OASIS PETROLEUM, INC.** to pool all interests in the permanent spacing unit comprised of all of Sections 13, 14, 23 and 24, T27N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Wilson Federal #14-23H well.

Docket 291-2011 and 27-2011 FED
Continued from August 2011

APPLICANT: ANSCHUTZ EXPLORATION CORPORATION - GLACIER COUNTY, MONTANA

Upon the application of **ANSCHUTZ EXPLORATION CORPORATION** to vacate all well spacing and setback requirements as to all depths and formations for the following lands located within applicant's Pine Ridge Unit Area, which comprises approximately 48,868.51 acres, more or less, in Glacier County, Montana, with the exception of a 660' setback from the unit boundary as an exception to A.R.M. 36.22.702 and 36.22.703.

T35N-R13W
Sections 1-3: All
Sections 10-12: All
Section 13: N½
T36N-R12W
Section 6: All
T36N-R13W
Sections 1-6: All
Sections 10-15: All
Sections 22-27: All
Sections 34-36: All
T37N-R12W
Sections 19 and 20: All
Sections 29-32: All
T37N-R13W
Sections 3-36: All
T37N-R14W
Sections 1 and 2: All
Section 3: E½
Section 10: NE¼, N½SE¼
Sections 11-14: All
Sections 23 and 24: All

Docket 296-2011
Continued from August 2011

APPLICANT: MOUNTAIN VIEW ENERGY, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **MOUNTAIN VIEW ENERGY, INC.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T33N-R58E, Sheridan County, Montana, to drill a horizontal Bakken Formation well thereon, said well to be located anywhere within said spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 299-2011
Continued from August 2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA

Upon the application of **CENTRAL MONTANA RESOURCES LLC** to create a permanent spacing unit comprised of all of Section 15, T13N-R28E, Petroleum County, Montana, for production of Heath Formation oil and associated natural gas from the Shadowfax 1B well.

Docket 302-2011
Continued from August 2011

APPLICANT: G3 OPERATING, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **G3 OPERATING, LLC** to grant an exception to Board Order 72-99, which created a permanent spacing unit for the Duperow Formation comprised of the S½ NW¼ and N½SW¼ of Section 13, T24N-R58E, Richland County, Montana, to drill an additional Duperow Formation well at a location 1980' FWL and 1980' FSL of said Section 13.

Docket 309-2011
SHOW CAUSE HEARING
Continued from August 2011

RESPONDENT: SOUTHSIDE OIL & GAS LTD. - DANIELS COUNTY, MONTANA

Upon the Board's own motion to require **SOUTHSIDE OIL & GAS LTD.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$ 40. This docket will be dismissed if reports and payment are received prior to hearing or if other arrangements are made that are found suitable by Board staff. Failure to appear at the Show Cause Hearing, or to make arrangements prior to said hearing, subjects Southside Oil & Gas Ltd. to further penalties as prescribed by Board policy.

Docket 456-2011
SHOW CAUSE HEARING

RESPONDENT: BENSUN ENERGY, LLC - FALLON COUNTY, MONTANA

Upon the Board's own motion to require **Bensun Energy, LLC** to appear and show cause, if any it has, why its bond should not be forfeited for failure to produce or plug the BN 11-11 well located in Section 11, T9N-R58E, Fallon County, Montana.

It is further required that **Bensun Energy, LLC** appear and show cause, if any it has, why the \$5000 fine ordered in Board Order 177-2011 should not be immediately collected if the BN 11-11 well discussed above is not producing or plugged by October 13, 2011.

It is further required that **Bensun Energy, LLC** appear and show cause, if any it has, why the Board should consider re-hearing the portion of testimony resulting in Board Order 177-2011 which ordered the separate \$5000 fine imposed in Board Order 2-A-2010 to be immediately collected.

Docket 457-2011
SHOW CAUSE HEARING

RESPONDENT: JAKE OIL, LLC - MUSSELSHELL COUNTY, MONTANA

Upon the Board's own motion to require **Jake Oil, LLC** to appear and show cause, if any it has, why the following two injection wells in Mason Lake Field in Musselshell County, Montana should not be immediately plugged and abandoned for failure to pay annual injection well fees and late penalties totaling \$1100 and for failure to provide proof of mechanical integrity:

Federal 41-21 well (API # 25-065-21439) located in the NE¼ of Section 2, T8N-R24E; and the

Van Arsdale 14-35 well (API # 25-065-21433) located in the E½SW¼SW¼ of Section 35, T9N-R24E

Docket 458-2011
SHOW CAUSE HEARING

RESPONDENT: BRENT ZIMMERMAN - VALLEY COUNTY, MONTANA

Upon the Board's own motion to require **Brent Zimmerman** to appear and show cause, if any he has, why the Heringer 11-21 well located in Section 11, T30N-R44E, Valley County, Montana, should not be immediately plugged and abandoned for failure to have compliance and clean-up issues addressed by September 15, 2011.

Docket 459-2011
SHOW CAUSE HEARING

RESPONDENT: HAWLEY OIL COMPANY – PONDERA AND TETON COUNTIES, MONTANA

Upon the Board's own motion to require **Hawley Oil Company** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$340. This docket will be dismissed if payment is received prior to the hearing or if other arrangements are made that are found suitable by Board staff. Failure to appear at the Show-Cause Hearing or to make arrangements prior to said hearing subjects Hawley Oil Company to further penalties as prescribed by Board policy.

Docket 460-2011
SHOW CAUSE HEARING

RESPONDENT: ATHENA ENERGY, LLC – LIBERTY, HILL AND VALLEY COUNTIES, MONTANA

Upon the Board's own motion to require **Athena Energy, LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$560. This docket will be dismissed if required reports and payment are received prior to the hearing or if other arrangements are made that are found suitable by Board staff. Failure to appear at the Show-Cause Hearing or to make arrangements prior to said hearing subjects Athena Energy, LLC to further penalties as prescribed by Board policy.

Docket 461-2011
SHOW CAUSE HEARING

RESPONDENT: NATIVE AMERICAN ENERGY GROUP, INC. – McCONE, ROOSEVELT AND VALLEY COUNTIES, MONTANA

Upon the Board's own motion to require **Native American Energy Group, Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy, the amount due is increased to \$100. This docket will be dismissed if the required reports and payment are received prior to hearing or if other arrangements are made that are found suitable by Board staff. Failure to appear at the Show Cause Hearing, or to make arrangements prior to said hearing, subjects Native American Energy Group, Inc. to further penalties as prescribed by Board policy.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary

